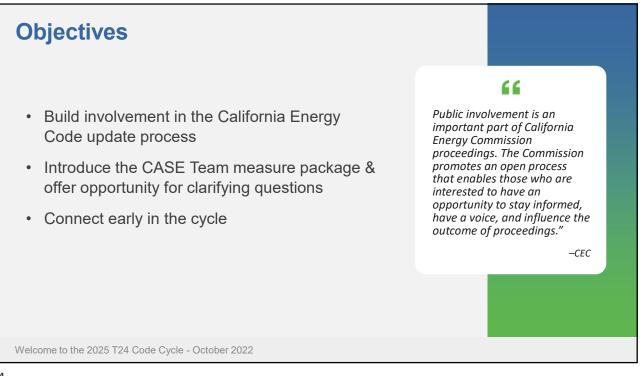
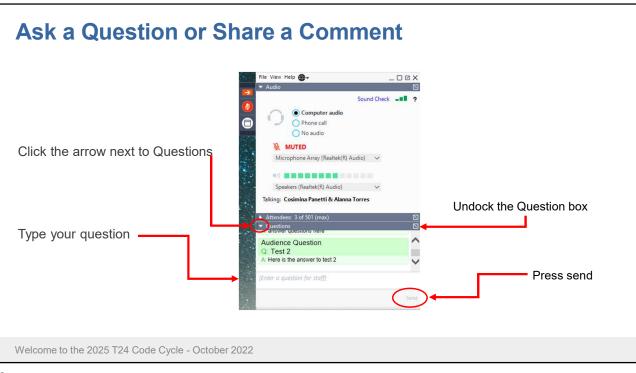
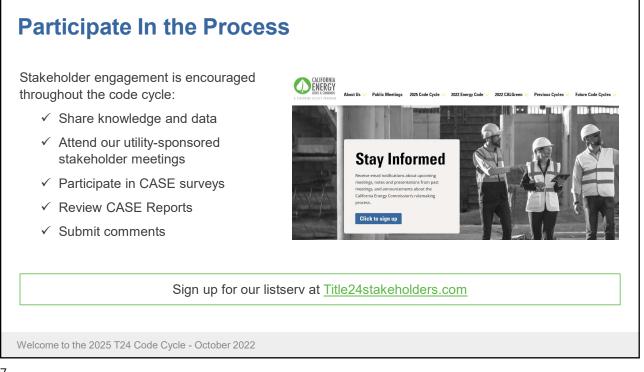


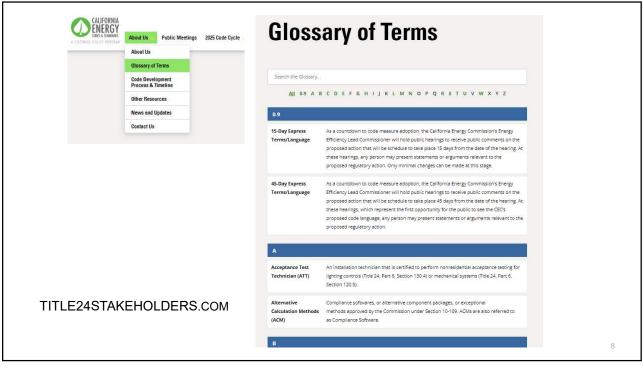
Agenda	
Objectives	10 min
Welcome from CEC and PG&E	10 min
Measure History and Background	10 min
Introduction to 2025 Proposals	45 min
Conclusion and Questions	15 min
	Objectives Welcome from CEC and PG&E Measure History and Background Introduction to 2025 Proposals

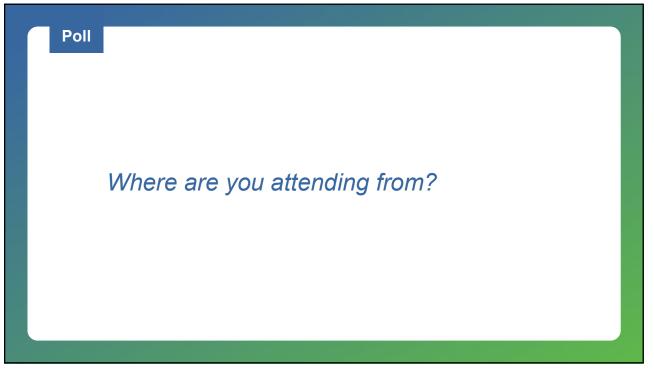














# **CEC Introduction**

- Authority and Process
- Drivers and Themes
- Contacts

### Javier Pérez

California Energy Commission Javier.Perez@energy.ca.gov

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# California Energy Commission's Authority and Process

# Public Resources Code (PRC

**25402):** Reduction of wasteful, uneconomic, inefficient, or unnecessary consumption of energy

- Warren Alquist Act Signed into law in 1974
- Mandates updates Building Efficiency Standards and requires the building departments to enforce them through the permit process

# WARREN-ALQUIST ACT

Warren-Alquist State Energy Resources Conservation and Development Act

Public Resources Code Section 25000 et seq.



2022 EDITION JANUARY 2022 CEC-140-2022-001

# **2025 Energy Code Drivers and Themes**

# **State Goals**

- Contribute to the state's GHG reduction goals
- · Increase building energy efficiency cost-effectively

# 2025 Energy Code Strategies

- Heat pump baselines
- Promote demand flexibility, Solar PV generation and energy storage
- Covered process loads
- Equity & affordable new housing program integration
- Additions, alterations, and smaller homes (e.g., ADUs)
- · Electric vehicle readiness support
- Interagency coordination



# **Building Decarbonization, PV, and Energy Storage**

# Efforts Led by the CEC

- Prescriptive heat pump space and water heating requirements
- Proposals for prescribing or expanding where heat pumps are prescribed will be led by the CEC
- Prescriptive photovoltaic system and energy storage system requirements
- Proposals for prescribing or expanding photovoltaic systems or energy storage systems will be led by the CEC
- CEC will hold workshops on these topics and will lead work centered around these measures
  - · Workshops will be separate from CASE workshops

Subscribe for CEC Building Standards updates under the "Efficiency Topics" at www.energy.ca.gov/subscriptions



# **2025 Energy Code Senior Staff Contacts**

Javier Perez - Project Manager

**Payam Bozorgchami** – Technical Lead, Envelope, Additions and Alterations, ADUs

Haile Bucaneg – Covered Process, Demand Response, Nonresidential and Residential ACM

**Muhammad Saeed** – Solar Photovoltaic and Energy Storage Systems

Bach Tsan – HVAC Systems, Refrigeration

**Email Convention at the Energy Commission:** firstname.lastname@energy.ca.gov



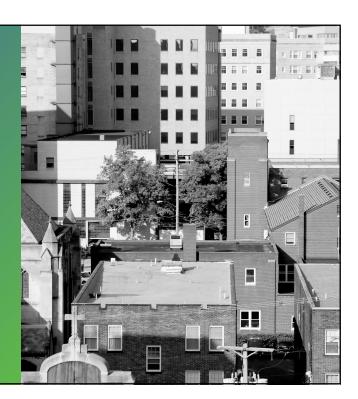
14

# **PG&E Introduction**

 Statewide Utility Codes and Standards Team

- Project Schedule & Milestones

Kelly Cunningham PG&E Kelly.Cunningham@pge.com





# How Utility Team Supports the 2025 Code Cycle

## **General priorities:**

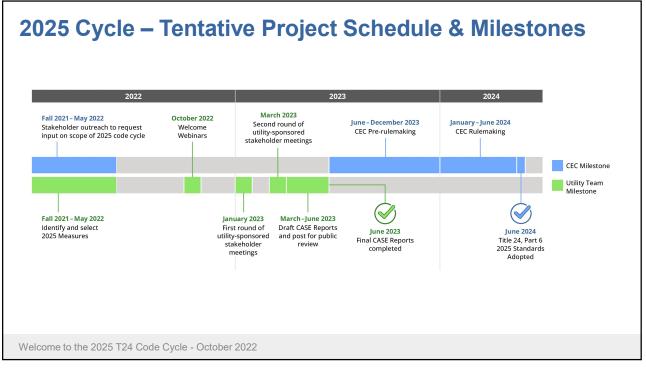
- Support CEC in achieving statewide policy goals
- Cost-effective energy savings (kWh, kW, Therms)
- GHG emissions reductions

### Options for utility team support:

- Develop Code Change Proposals (CASE Reports)
- Provide data for proposals CEC develops
- Collaborate with other stakeholders who are developing proposals
- Support software development

Maximize number of cost-effective code changes for each cycle that will allow the state to achieve long-term policy goals

Welcome to the 2025 T24 Code Cycle - October 2022



# **Estimated Schedule for 2025 Code Cycle**

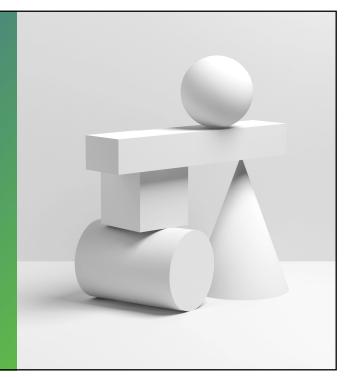
Milestone	Tentative Dates
Measure identification and selection	June 2021 – May 2022
CEC Updates Weather Files and Develops 2025 TDV	November 2021 – October 2022
Research version of CBECC with 2025 TDV and weather files available	October 2022
Welcome Webinars	October 2022
First Round of Utility-Sponsored Stakeholder Meetings	January 2023
Utilities Submit Draft CASE Reports to CEC and Post for Public Review	February – March 2023
Second Round of Utility-Sponsored Stakeholder Meetings	March - April 2023
CEC Pre-rulemaking Workshops	June 2023 – December 2023
Utilities Submit Final CASE Reports to CEC and Post for Public Review	No Later than June 30, 2023
Express Term Review	October 2023
45-Day Express Terms Review	January – February 2024
15-Day Express Term Review	Beginning of April 2024
2025 Title 24, Part 6 Adopted	End of June 2024
2025 Title 24, Part 11 (CALGreen) Adopted	July 2024
2025 Compliance Manuals and ACM Reference Manuals Approved	November 2024
CASE Study Results Reports and CCSRs Complete	December 31, 2024
2025 Compliance Software Available to Public	January 1, 2025
2025 Standards Effective	January 1, 2026

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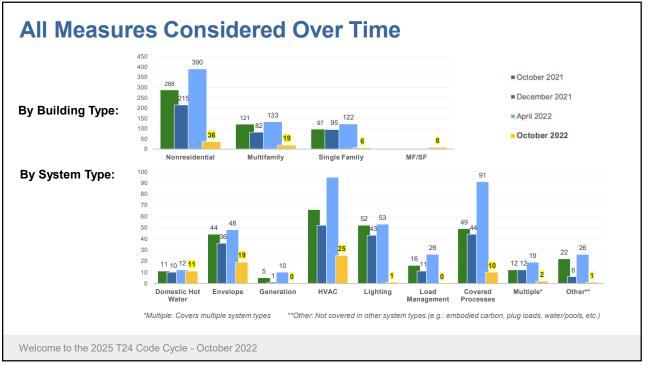


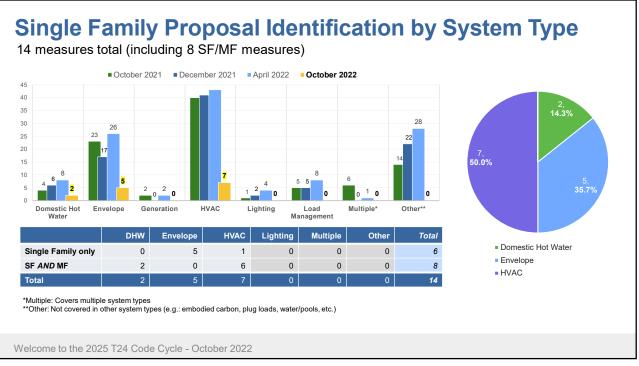
# **Items to Balance**

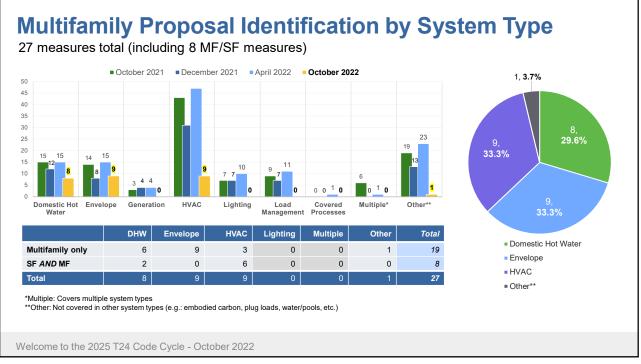
- Energy savings and GHG emissions
- Load management to support grid reliability
- Distribution of proposals across building types
   and system types
- Impacts on those who work to comply with the code
- Enabling savings to **persist** over time
- Energy equity
- Interaction with CALGreen and local reach codes
- Support statewide policies to improve energy performance of the entire building sector

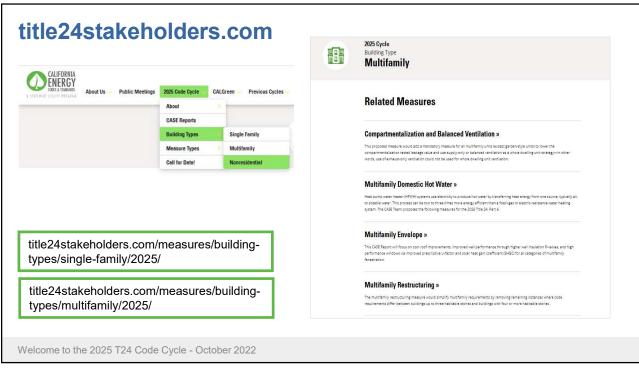


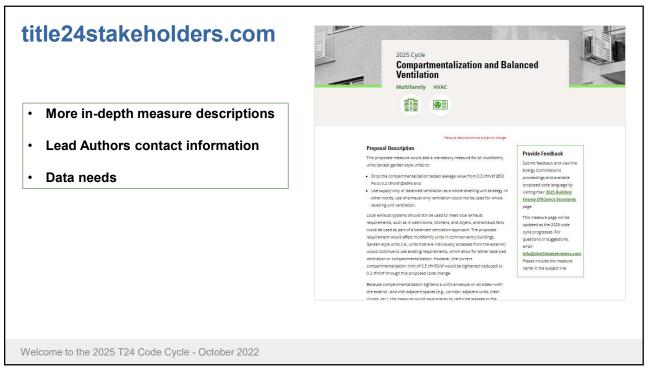














# Single Family CASE Reports for 2025 Code Cycle

CASE Report	System Type	# of Measures
Single Family Buried Ducts	Envelope/HVAC	2
Single Family High-Performance Envelope	Envelope	4
Residential HVAC Performance*	HVAC	6

Total 3

Total 12

\* Contains measures relevant to both SF and MF Buildings

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CASE Report: Single-Family Buried Ducts	
Measure Name	Measure Description
Buried Duct Prescriptive Package	Add an alternative prescriptive path to high performance attics with ducts fully covered by ceiling insulation and a "radial" duct layout.
Prescriptive Attic Insulation	Evaluate increasing attic insulation to R-49 to accommodate fullly buried of ducts. Consider raised heel trusses as an alternative.
<ul><li>Data Needs:</li><li>1. Are there case studies where the impact on energy efficiency has been looked at for buried ducts?</li><li>2. Are there practical challenges to effectively burying ducts?</li><li>3. What are the additional material and labor costs associated with raised heel trusses?</li></ul>	
Contact Info: Simon Pallin ( <u>SPallin@frontierene</u>	ergy.com, cc info@title24stakeholders.com)
System Type: HVAC/Envelope	

# CASE Report: Single Family High-Performance Envelope

Measure Name	Measure Description
Prescriptive Path for Cathedral Ceilings	Develop prescriptive code requirements for roofs constructed as cathedral ceilings.
Cool Roofs	Evaluate prescriptive cool roofs with higher reflectance and thermal emittance values for new buildings and alterations. Also evaluate expansion of requirements to new climate zones.
<ul> <li>evaluate expansion of requirements to new climate zones.</li> <li>Data Needs:</li> <li>1. Are there market barriers to introducing more stringent code requirements for cool roofs and introduce the requirements in new climates zones?</li> <li>2. What materials/products can provide higher reflectance and thermal emittance cool roofs and what information do we have on aged performance?</li> <li>3. What are the material cost considerations for cool roof materials/system?</li> </ul>	
<ol> <li>Are there market barriers to introducing morequirements in new climates zones?</li> <li>What materials/products can provide higher have on aged performance?</li> </ol>	reflectance and thermal emittance cool roofs and what information do or cool roof materials/system?

# CASE Report: Single Family High-Performance Envelope, Continued

Measure Name	Measure Description
High Performance Windows	Evaluate lower prescriptive U-factor and SHGC requirements for windows in certain climate zones.
Nandatory R-value Requirements for Framed Nalls	Consider increasing mandatory wall insulation to R-15 for 2x4 and R-21 for 2x6 framed walls.
2. Are there market barriers for introducing mo	n-performance windows and will triple pane windows require more lab

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# CASE Report: Residential HVAC Performance (SF/MF)

Measure Name	Measure Description
Limits on Supplementary Heating	Prescriptively disallow supplementary heating (strip heating) except in CZ1/16. Where used, impose mandatory requirements on sizing, morning warm-up, and outdoor air lockout and require verification of proper configuration.
Mandatory Refrigerant Charge Verification in All Climate Zones, and for Heat Pumps	Require refrigerant charge verification in all climate zones. Add a preferred approach of verified charge weigh-in with performance testing and provide an option for remote verification.
Mandatory Optimal and Verified Sizing, Depending on Project Type	Require self-certification that load calculations and duct/diffuser design meet best practices and that installed systems reflect the design. Provide limits on over- and under-sizing, based on both heating and cooling loads, dependent upon system type.

Data Needs:

- 1. Is there data on scenarios where supplementary heating may still be required in CZs 2-15?
- 2. How can remote verification be used to reduce installation costs while still maintaining quality assurance?
- 3. What are typical sizing practices in heating- and cooling-dominated climates, that avoid energy penalties of oversizing?

System Type: HVAC

Contact Info: Kristin Heinemeier (<u>kheinemeier@frontierenergy.com</u>, cc info@title24stakeholders.com)

# CASE Report: Residential HVAC Performance (SF/MF), Continued

Measure Name	Measure Description
Mandatory Defrost Configuration or Smart Control Compliance Option	Require verification that defrost controls are configured optimally. Provide a compliance option for installation of smart controls.
Crankcase Heaters for Heat Pumps and Air Conditioners	Consider prescriptive requirements for manufacturer certification of crankcase heater controls. Allow for an alternative path without crankcase heater control requirements that would require additional efficiency measures be integrated. Also prohibit use of field-applied crankcase heaters in most cases.
Ducted Variable Capacity System Efficacy Verification and Duct Modeling	Require fan watt draw testing in all control modes for variable speed compressors unless integrated zonal controls are installed. Expand CBECC modeling to fully account for duct losses with variable speed compressors and ducts in the attic.

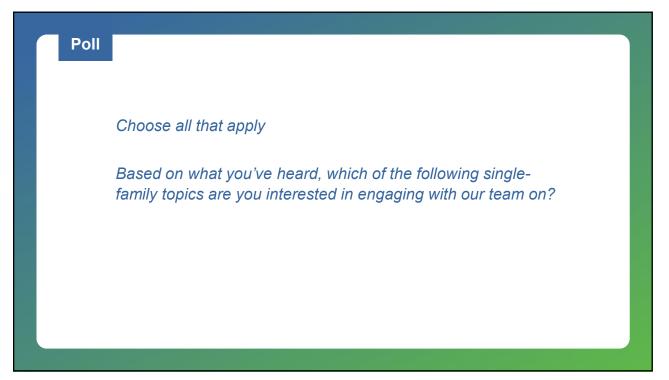
Data Needs:

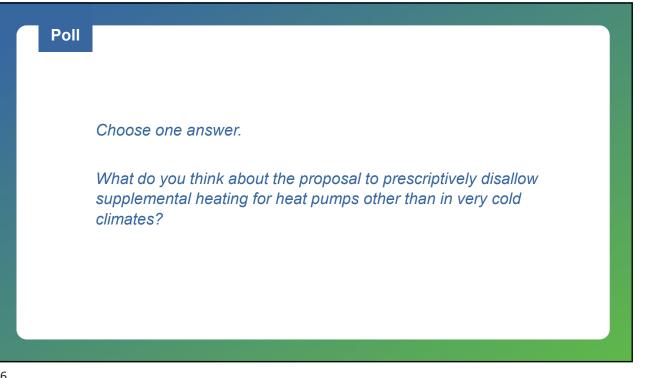
- 1. Is there field data on energy performance of various defrost and crankcase heater configurations?
- 2. Will manufacturers share crankcase heater performance data if it provides a Title 24 compliance credit?
- 3. Under what scenarios would field-applied crankcase heaters be required?
- 4. What is the current and expected market penetration of ducted high efficiency variable speed compressors?

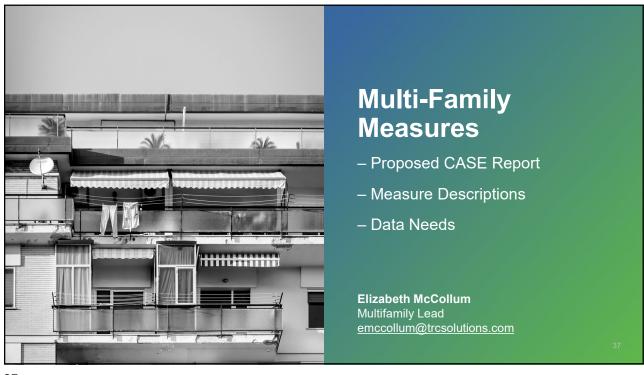
### Contact Info:

Kristin Heinemeier (kheinemeier@frontierenergy.com, cc info@title24stakeholders.com)

System Type: HVAC







MF CASE Reports for 2025 Code Cycle		
CASE Report	System Type	# of Measures
Compartmentalization and balanced ventilation	Envelope/HVAC	2
Multifamily Domestic Hot Water*	Domestic Hot Water	8
Multifamily Envelope	Envelope	3
Multifamily Restructuring	Envelope/HVAC/Other	8
Total 4		Total 21
* Contains measures relevant to both SF and MF Build	ings	
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# CASE Report: MF - Compartmentalization and Balanced Ventilation

Measure Name	Measure Description	
New Construction: Compartmentalization	Would require a mandatory compartmentalization at $\leq 0.3$ cfm/sf @50Pa, and an ACM compliance option for compartmentalization value of $\leq 0.2$ cfm/sf @50Pa	
<b>New Construction:</b> Balanced or supply- only ventilation	Use supply-only or balanced ventilation as a whole dwelling unit strategy (exhaust-only prohibited)	
Data Needs: 1. Typical compartmentalization levels achieved for units targeting 0.3 cfm50/sf 2. Typical MF ventilation strategies under T24-2019		
2. Typical MF ventilation strategies	0 0	
Contact Info:	0 0	

# **CASE Report: Multifamily Domestic Hot Water**

Measure Name	Measure Description
CPC Appendix M Pipe Sizing	Would add a prescriptive requirement for pipe sizing according to Appendix M
Pipe Insulation Verification	Would add a prescriptive requirement for field verification of insulation quality
Balancing Valves	Would add a prescriptive requirement to install automatic balancing valves and variable speed recirculation pumps on centralized Domestic Hot Water (DHW) systems with multi-riser recirculation systems
Master Mixing Valves	Would add a compliance credit to install digital master mixing valves on central distribution systems

Data Needs:

- 1. Have you sized piping using Appendix M? If no, why not? If yes, do you have any concerns or feedback on the design, submittal or installation process?
- 2. What standard pipe insulation requirements do you provide on drawings as a designer or apply from drawings as an installer?
- 3. What is common practice for balancing valves serving multi-riser distribution systems? Contact Info:

Dove Feng (jfeng@trccompanies.com), cc info@title24stakeholders.com)

System Type: Domestic Hot Water

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# CASE Report: Multifamily Domestic Hot Water, Continued

Measure Name	Measure Description
Individual HPWH ventilation	Would establish verification criteria and requirements for individual HPWHs installed in confined space
Central HPWH Clean-up	Updates prescriptive requirements to include a pathway for alternative Central HPWH designs
Central DHW Electric-Ready	Would add plumbing, space, electrical, ventilation, and other requirements at the time of construction of gas appliances to accommodate future all-electric retrofits
Individual DHW Electric Ready	Review current code language electrical requirements. Add plumbing, space, and ventilation requirements at the time of construction of gas appliances to accommodate future all-electric retrofits

Data Needs:

- 1. Typical ventilation approach for individual HPWH installation in DHW closet?
- 2. What are the different design configurations that the code should address for central heat pump water heaters?
- 3. For installers who have been called back to a site for HPWH issues, what have the issues been and how were they resolved?
- 4. Scope and approach to accommodate plumbing, space, electrical, and ventilation requirements for individual and central heat pump water heater retrofit projects

Contact Info: Dove Feng (jfeng@trccompanies.com), cc info@title24stakeholders.com)

System type: Domestic Hot Water

# CASE Report: Multifamily Envelope Measure Name Measure Description Cool roof improvements Would increase aged solar reflectance, thermal emittance and solar reflectance index value requirements and expand cool roof requirements to new climate zones Improved wall performance Evaluates Increase in mandatory R-value of wall insulation to R-15 in 2x4 construction and R-21 in 2x6 construction High performance windows Would improve prescriptive U-factor and SHGC for all categories of MF fenestration

Data Needs:

- 1. Are there limitations to the range of SRI than can be introduced while still maintaining the range of esthetic options desired for architectural purposes?
- 2. What are the cost implications of increasing the SRI of roofing products?
- 3. What are the cost implications of increasing the minimum R-value from 14 to 15 in 2x4 walls, and from 19 to 21 in 2x6 walls?
- 4. Are there any barriers to introducing higher performance windows into the CA market?
- 5. What product types are used when specifying high performance windows? What are their associated cost implications?

### Contact Info:

Avani Goyal (agoyal@trccompanies.com), cc info@title24stakeholders.com)

System Type: Envelope

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# **CASE Report: Multifamily Restructuring**

Measure Name	Type of Code Change	
Slab Perimeter Insulation	Would extend R-7 slab insulation requirements to all multifamily buildings in Climate Zone 15	
Fenestration Properties	Apply existing Visual Transmittance (VT) requirements to common use areas (and not dwelling units)	
Skylight Properties (Additions and Alterations)	Investigate aligning U-factor and SHGC requirements across multifamily buildings up to three habitable stories and with four or more habitable stories, or having distinct requirements for dwelling units and common use areas	
Radiant Barrier (Additions and Alterations)	Extend the radiant barrier requirements for additions less than 700 square feet with exposed attic deck undersides to all multifamily buildings with attics	

Data Needs:

- 1. What barriers exist to applying slab edge insulation to multifamily buildings with four or more habitable stories?
- 2. What is the prevalence of daylit zones (with photo controls for lighting) in multifamily dwelling units and common use areas?
- 3. Do structural requirements for skylights vary by building height?

### Contact Info: Lucy Albin(lalbin@trccompanies.com), cc info@title24stakeholders.com)

System Type: Multi-Family Restructuring

# **CASE Report: Multifamily Restructuring, Continued**

Measure Name	Type of Code Change	
Snapshot Quality Insulation Installation (QII)	Investigates QII inspection of all open envelope cavities at a point in time for multifamily buildings with staged construction.	
Central Ventilation Shaft Sealing	Would extend the central ventilation shaft sealing for multifamily buildings with four or more habitable stories to all multifamily buildings with central ventilation	
Verification (HERS/ATT) Clean-Up	Considers extending HERS compliance credits to all applicable multifamily buildings	
Additions and Alterations Clean-Up	Would simplify language and structure and ensure that dwelling units and common use areas are appropriately addressed	

Data Needs:

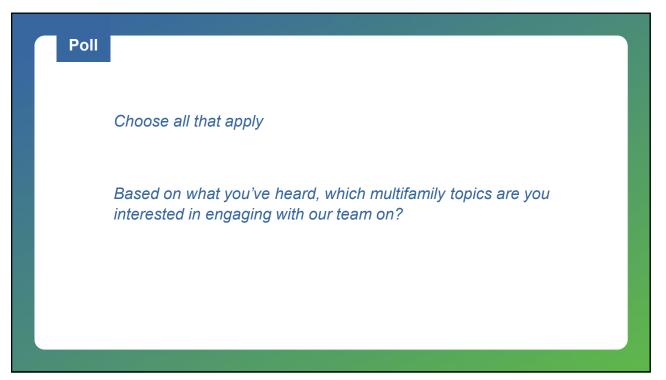
- 1. What is the trigger or threshold (e.g., square footage) for multi-phase construction, particularly where the building air sealing and insulation installation are not completed throughout an entire multifamily building in a single phase.
- 2. What are your concerns about extension of HERS compliance credits to systems serving individual dwelling units in multifamily buildings with four or more habitable stories?
- 3. What challenges have you experienced with the new Sections 180.1 and 180.2?

Contact Info:

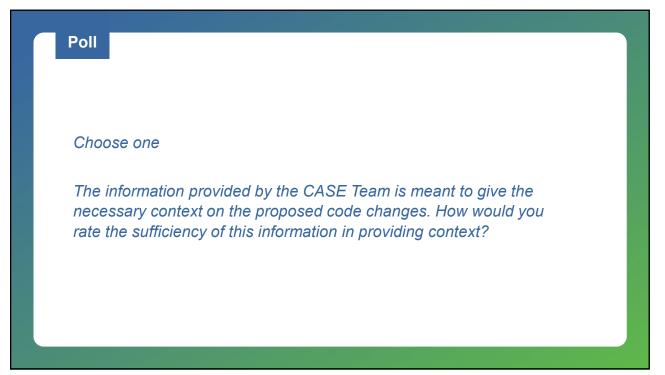
Lucy Albin(lalbin@trccompanies.com), cc info@title24stakeholders.com)

System Type: Multi-Family Restructuring

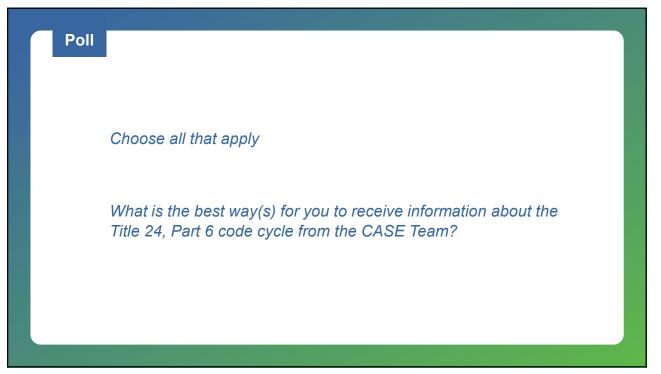








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# **Get in Touch** &EnergyCode**Ace** 1. Visit Title24stakeholders.com to sign up for our ly With The listserv, or contact info@title24stakeholders.com e-stap shop for no-cost tools, training and resources to help you comply with California's <u>Title 24. Part 6</u> n<u>g energy code</u> and <u>Title 20 appliance standards</u>. We're powered by the California Statewide Codes & Standards Program and vetted by the California Energy Commission. Your one-stop shop for n 2. Follow 'Title 24 Stakeholders' on LinkedIn 3. Visit Energy Code Ace for compliance support ach Codes Program ENERGY and the Local Energy Codes program for WHERE ARE LOCAL GOVERNMENTS ADOPTING REACH CODES? information on statewide reach code activity 4. Contact the CEC Building Energy Efficiency Standards - Title 24 6 Welcome to the 2025 T24 Code Cycle - October 2022

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# **CASE Lead Contact Information**

CASE Report	Name	Contact Information
Single-Family Buried Ducts	Simon Pallin	spallin@frontierenergy.com
Single Family High-Performance Envelope	Simon Pallin	spallin@frontierenergy.com
Residential HVAC Performance	Kristin Heinemeier	kheinemeier@frontierenergy.com
Compartmentalization and balanced ventilation	Marian Goebes	mgoebes@trccompanies.com
Multifamily Domestic Hot Water*	Dove Feng Jose Garcia Amin Delagah	jfeng@trccompanies.com jmgarcia@trccompanies.com adelagah@trccompanies.com
Multifamily Envelope	Avani Goyal Michael Mutmansky	agoyal@trccompanies.com mmutmansky@trccompanies.com
Multifamily Restructuring	Lucy Albin Grant Marr	albin@trccompanies.com gmarr@trccompanies.com

# Thank You



info@title24stakeholders.com

# **Questions?**

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Alea German Single Family Lead agerman@frontierenergy.com

Elizabeth McCollum Multifamily Lead emccollum@trcsolutions.com